

olume 53, Number 5 **NOVEMBER 5 - NOGS LUNCHEON Presentation: Linear Pressure Gradients: Myth or Reality?** Guest Speaker: Hani Elshahawi - Shell • Houston, Texas

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on the cover:

Cover Photo Submitted by: David Tatum

Location: Mt. Kidd, Banff National Park, Canadian Rockies, Alberta, Canada.

Looking north, Mt. Kidd demonstrates a classic look at fault propagation folds. The Lewis Thrust, which runs 230 km to the south and has 100 km of displacement, tips out at the base of Mt. Kidd. This location is a great example of a fold pair at the termination of a major thrust fault. Fault propagation folds are observed all over the Western United States. They are also observed along the Mississippi and Perdido fold and thrust belts in Deepwater Gulf of Mexico.

Photograph taken by David Tatum

From the Editor

Hello again NOGS members! I want to start off this Editor's Note by thanking Tom Klekamp for sending in such a breathtaking and professional photo from Canyon de Chelly for last month's NOGS LOG cover. The cover photo earned rave reviews from several LOG readers so your contribution is very much appreciated, Tom. Not to be outdone, my good friend David Tatum has sent in a photo of his own from a recent trip to the Canadian Rockies. His photo of Mt Kidd graces our November cover and is another example of just the sort of cover art we are seeking for our monthly publication.

Looking ahead to the November Luncheon on the 5th, Hani Elshahawi of Shell in Houston will present "Linear Pressure Gradients: Myth or Reality?" I am personally looking forward with interest in this topic since I deal with formation pressure gradient interpretation often and am keen to learn more about this subdiscipline from a recognized industry expert. I hope to see many of you there!

> Thanks, Jordan Heltz - NOGS LOG Editor

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NOVEMBER 2012 4 NOGS LOG



From the President

It was fantastic seeing so many new faces during last month's Kickoff Party at Rock N Bowl. We had around 80 people in attendance, and the NOGA ladies graced us with their presence. Bay Salmeron's efforts certainly

succeeded in topping last year's kickoff social, and I expect these gatherings to continue exceeding expectations for years to come.

By the time you come to read this, the 62nd annual Gulf Coast Association of Geological Societies convention in Austin, Texas, will have taken place, and all eyes will be focused on planning for next year. GCAGS 2013 will be particularly special for NOGS, for it will be held here in wonderful New Orleans! Thankfully, our own Art Johnson is taking charge and is the General Chairman for the 63rd annual GCAGS Convention. Certainly, volunteers are always essential for the smooth operation of a function of this magnitude, so please contact Art at ArtJohnson51@hotmail.com if you would like to help out.

For our November Luncheon, the Southeastern Geophysical Society will be joining us in enjoying a presentation by Hani Elshahawi on using formation pressures in delineating pressure gradients of hydrocarbon reservoirs. I look forward to socializing with our "other half" geoscience friends on our home turf.

Stay tuned, as our planning team is preparing something extra special for next year's annual golf tournament.

Happy Belated Halloween and Premature Thanksgiving!

William Regioner

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Presentation:

Linear Pressure Gradients: Myth or Reality?

Guest Speaker:

Hani Elshahawi

Shell - Houston, Texas See page 9 for Abstract and Biography

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Earl W. Cumming

December 2-5

32nd Annual GCSSEPM Foundation Bob F. Perkins Research Conference

OMNI Houston Westside - Houston, TX For more information, www.gcssepm.org

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December 7

NOGS Christmas Holiday Party • Chateau Golf & Country Club - Kenner, LA Please reserve no later than December 3, 2012 • For more information, www.nogs.org

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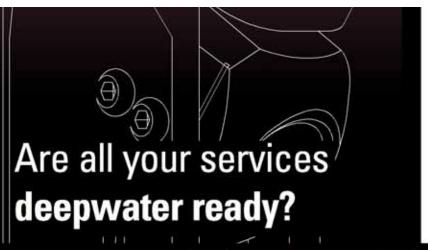
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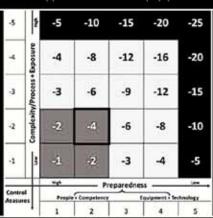
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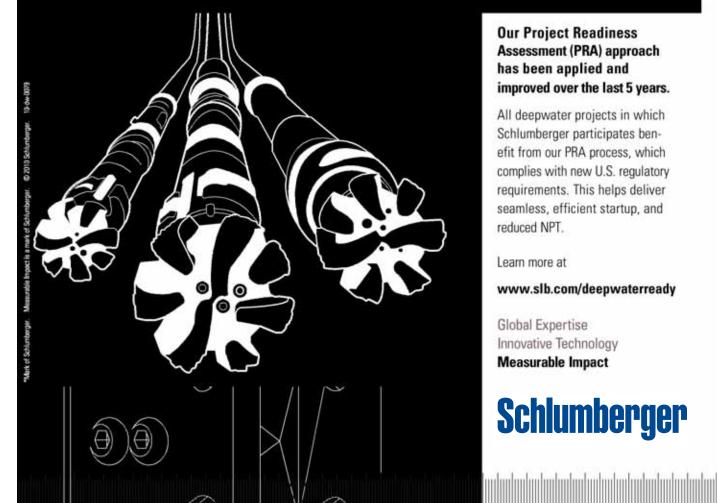


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November 5 NOGS Luncheon Presentation





Linear Pressure Gradients: Myth or Reality?



Presented by

Hani Elshahawi
Shell

Houston, Texas

ABSTRACT

For decades, formation-testing practitioners have adopted the practice of connecting straight lines to pressure trends in order to define reservoir fluid gradients and contacts. This practice was convenient for a long time due to the general unavailability of sufficiently precise pressure and density measurements, but the underlying assumption of constant density in the hydrocarbon column is often simplistic or even invalid. It is widely accepted now that reservoir and fluid complexities are the norm rather than the exception. We have missed these realities mainly because we did not look hard enough for them, because we did not have the enabling technologies to do so, but also because simplicity is usually more convenient than complexity.

In principle, the linear approximation of the reservoir pressure gradient is only valid if the reservoir fluid density varies over the fitted interval by an amount less than the accuracy of the measurement and of the fitting technique. Based on the examination of thousands of data sets, it is safe to say that this basic assumption is frequently violated. Even more disturbing is the widely observed practice of extrapolating linear trends beyond the existing data set to establish fluid contacts without independent corroborating data.

In this presentation, we show that nonlinear hydrocarbon gradients are the rule rather than the exception. Any attempt to force linearity or to extrapolate a pressure data set in a manner that is inconsistent with this understanding can lead to incorrect fluid contacts and inaccurate estimates of in-place hydrocarbon volumes, which have further implications in terms of well locations and proposed development schemes. We propose guidelines for the extraction of fluid gradient and contacts and establish criteria for the range of validity of conventional techniques.

BIOGRAPHY

Hani Elshahawi is Shell Deepwater Technology Advisor. Previously, he led FEAST, Shell's Fluid Evaluation and Sampling Technologies centre of excellence and before that spent 15 years with Schlumberger in over 10 countries in Africa, Asia, and North America during which he has held various positions in interpretation, consulting, operations, marketing, and technology development. He holds several patents and has authored close to a hundred technical papers in various areas of petroleum engineering and the geosciences. He was the 2009-2010 president of the SPWLA and was distinguished lecturer for the SPE and the SPWLA 2010-2011 and is recipient of 2012 SPWLA Distinguished Technical Achievement Award. His email is Elshahawi@gmail.com.

THE LUNCHEON RESERVATION DEADLINE IS NOVEMBER 2 - CONTACT THE NOGS OFFICE

"And Looking Ahead . . . "

The next luncheon will be held on December 3rd. Our guest speaker, Ricky Boehme of Chevron in Houston, will present "Big Foot Geology and Development Plan Overview." Contact the NOGS office at 561-8980 or use the PayPal link on the NOGS website (www.nogs.org) to make your reservation.

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Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
				1	2	3
4 GSA Annual Meeting Charlotte, NC	5 NOGS Luncheon Holiday Inn @ 11:30 A.M.	6 GSA Annual Meeting Charlotte, NC	7 GSA Annual Meeting Charlotte, NC	8	9	10
11	12	13	14 NOGA Luncheon	15	16	17
18	19	20	21 NOGS Board Meeting	22 Thanksgiving	23	24
25	26	27	28	29	30	

December						
Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
						1
2 GCSSEPM Research Conference Houston, TX	3 NOGS Luncheon Holiday Inn @ 11:30 A.M.	4 GCSSEPM Research Conference Houston, TX	5 GCSSEPM Research Conference Houston, TX	6	7 NOGS/NOGA Christmas Party Chateau Golf & CC	8
9	10	11	12	13	14	15
16	17	18	19 NOGS Board Meeting	20	21	22
23	24	25 Christmas	26	27	28	29
20	31 New Year's Eve					



Dues are past due for the 2012-2013 Year!

In September, members were contacted by email to renew your NOGS dues.

Many members did not receive or did not respond to this request.

Now is the time to renew!

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- 1) Send a check (\$25 Active / \$12.50 Student) with your information updates to: NOGS 810 Union Street Suite 300 New Orleans, LA 70112-1430
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New Orleans Geological Auxiliary News

"The objective of the Auxiliary is to promote fellowship among the wives of the members of New Orleans Geological Society and to render assistance to NOGS upon request."

NOGS held their Kickoff Party at a new venue this year, Rock 'n' Bowl. A lively crowd enjoyed good food and fellowship. The NOGA officers were introduced and presented with white roses in appreciation of their support. It was good to see Gwenn Swaney feeling well and back with us after a year off due to an illness.

The 2012-2013 year of the New Orleans Geological Auxiliary had a great day to start the new season. On October 3rd, twenty-eight members visited the beautiful home of Margaret Goldthwaite. The ladies enjoyed a delicious lunch provided by committee members Earleen Rodan and Ann Gilbert. The home was three stories of art and treasures that Duncan and Margaret have collected. The third story is artist Margaret's studio overlooking the levee and Lake Pontchartrain. Margaret, who volunteers in the butterfly garden at the Botanical Garden in City Park, arranged to have a myriad of yellow butterflies flying about her own butterfly garden just outside the den windows to enchant the guests. It was a great way to greet and visit friends old and new after an interruption of summer vacations and Hurricane Isaac.

On November 14th, the Auxiliary will meet at Vincent's Restaurant for lunch and to hear Virginia Barkley, owner of "Let's Get It Straight", who will speak to us about getting organized and reducing clutter in our lives. Committee members Joan Sylvester and Dorothy Jean Hill are in charge of arrangements. If you start decluttering before the luncheon you can come and brag to your friends. It will be another interesting day for auxiliary members.



Peggy Rogers, NOGS LOG

Committee Members for the October 3rd Luncheon
Ann Gilbert and Earleen Rodan with Margaret Goldthwaite, Hostess

New Orleans Geological Auxiliary Membership Application			
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Dr. David Blackwell and Maria Richards Roy M. Huffington Department of Earth Sciences Dallas, TX 75275-0395

This two-day international conference brings together leaders from business, engineering, finance, law, and research to explore specific topics relevant to capturing energy often overlooked or discarded during oil and gas production. The same technology can be used for both the waste heat to power (WHP) from surface equipment and the geothermal energy in well fluids to generate electrical power. Generating electricity on-site in the field reduces overall project expenses, eliminates CO2 emissions, and decreases dependency on the local grid. Projects producing electricity using oil wells were successfully completed in Mississippi and Wyoming. Extensive geothermal research is ongoing in the Williston Basin. WHP installations are widespread in manufacturing sectors. Combining surface and reservoir sources of thermal energy maximizes the opportunity for return on investment.

While the concept may sound easy, extracting heat from either below ground or surface sources, it draws on many diverse skill sets. This conference provides the necessary knowledge, procedures, and networking opportunities for optimizing on-site electrical production for field use or to sell to the grid. State-of-the-art technology will be showcased. Attend, and you'll be part of the clean energy solution: producing emission-free renewable energy while extending the life of an oil or gas field.

Go-Getters wanted.



Geothermal Energy and Waste Heat to Power Utilizing Oil and Gas Plays

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March 12-14, 2013

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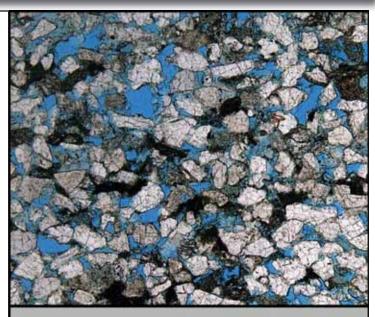
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The New Orleans Geological Society was organized in 1941 to foster scientific research and advance the science of geology. Particular emphasis is laid on the exploration for and production of petroleum and natural gas. Related objectives include encouraging the adoption of improved methods of exploration, disseminating pertinent geological and technological data, and maintaining a high standard of professional conduct among its members.

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South Louisiana and Offshore Gulf of Mexico Exploration and Production Activities

LAFAYETTE DISTRICT, ONSHORE AREA By Carlo C. Christina

STUCK DRILL PIPE

Sorry, due to unforeseen circumstances the ONSHORE REPORT is not available this month.

OFFSHORE GULF OF MEXICO SHELF AND DEEPWATER ACTIVITIES

by Al Baker

During September, the BOEM approved 64 drilling permits, of which 28 were for Gulf of Mexico shelf wells and 36 were for Gulf of Mexico deep water wells. There were 3 shelf (1 exploratory and 2 development) and 7 deepwater (all exploratory) new well permits granted. On the shelf, Castex Offshore received a permit for the **South Pelto 18 #A-1** exploratory well. Development well permits were given to Arena Offshore for the **Vermilion 341 #A-3** well and to Dynamic Offshore Resources for the **Main Pass 116 #10** well. In deepwater, two exploratory new well permits were awarded to Anadarko for the **Green Canyon 727 #SS-2** well and the **Walker Ridge 51 #2** well. The remaining 5 exploratory new well permits were granted to Shell for their **Mars Field** expansion drilling program. These wells include the Mississippi Canyon 763 #MB-10, #MB-12 and #MB-14, plus the Mississippi Canyon 806 #MB-16 and #MB-23 wells.

On September 28th, IHS-Petrodata reported that the Gulf of Mexico mobile offshore rig supply stood at 115 with 76 rigs currently under contract. Thus, the region's fleet utilization rate presently stands at 66.1%. This compares to 61 out of the 115 rigs available during the same time period in 2011 (a 52.6% utilization rate). The year-to-year comparison indicates that the contracted rigs count has risen by 24.6% since last year.

Additionally, there were 27 platform rigs under contract out of the 52 total in the fleet for a fleet utilization rate of 51.9%. The current number of platform rigs under contract in the Gulf is the same as reported last month.

On September 28th, the BakerHughes Rig Counts indicated that there were 50 active mobile offshore rigs in the Gulf, which is one less than last month and represents 65.8% of the total mobile rigs under contract. All of the drilling remains in Offshore Louisiana and the deepwater Northern Gulf. The current active rig count compares to 31 active rigs during the same period last year. This represents a 61.3% increase in the active rig fleet on a year-to-year basis. Additionally, of the 27 platform rigs that are under contract, 14 (or 51.9%) were currently working.

The month of September was one of acquisitions within the industry as evidenced by the following activities:

On September 10th, BP announced that Plains Exploration & Production Co. had agreed to buy a number of BP PLC's deepwater Gulf of Mexico oil and gas properties for \$5.55 billion. BP is selling its interest in three operated assets: the Marlin Hub (Viosca Knoll Area), consisting of the **Marlin**, **Dorado and King Fields**, plus **Horn Mountain Field** (Mississippi Canyon 127) and Holstein Field (Green Canyon 644). Also included in the deal are BP's non-operated assets in **Ram Powell Field** (Viosca Knoll 956) and **Diana Field** (East Beaks 945) and **Hoover Field** (Alaminos Canyon 25). BP anticipates closing the deal by the end of the year, subject to regulatory approvals, certain pre-emptive rights and customary post-closing adjustments.

On September 17th, EPL Oil & Gas, Inc. reported that it executed a purchase and sale agreement to acquire certain shallow water Gulf of Mexico shelf oil and gas properties from Hilcorp Energy GOM Holdings, LLC for \$550 million. EPL indicated that the properties include underexploited legacy assets in three fields, **Ship Shoal 208, South Pass 78** and **South Marsh Island 239** that Hilcorp had previously acquired from Chevron. All three fields are in the vicinity of EPL's existing "core" offshore Louisiana portfolio. The assets are currently producing approximately 10,000 barrels of oil equivalent (boe) per day, of which about 50% are oil. The estimated proved reserves totaled approximately 36.3 million boe, of which 54% are oil.

On September 18th, W & T Offshore Inc. said it is buying Newfield Exploration Co.'s exploration



and production properties in the Gulf of Mexico for \$228 million. The transaction involves 78 federal offshore blocks, with 65 deepwater blocks. W & T said that the deal comprises proved reserves of 6.6 million barrels of oil equivalent plus probable reserves of 1.2 million barrels of oil equivalent. The transaction should close around October 1st. Newfield stated that it has now sold all of its Gulf of Mexico assets for about \$300 million in total proceeds. The company has made roughly \$580 million in 2012 from the sale of its non-core assets.

On September 20th, Nexen, Inc. shareholders, as expected, overwhelmingly voted their approval of CNOOC Ltd.'s proposed \$15.1 billion takeover of the Calgary-based energy company. (See the September 2012 NOGS LOG for additional details of the buyout.) However, the closely scrutinized offer still requires approvals from the Canadian industry ministry, as well as, from the U.S. and European regulators.

On October 1st, Energy XXI announced an asset purchase and exploration joint venture with ExxonMobil. The company executed a purchase and sale agreement to acquire certain shallow water Gulf of Mexico interests in the Vermilion Area, offshore Louisiana. The agreement covers ExxonMobil's **Vermilion 164**, which is currently producing approximately 1,100 barrels of oil equivalent per day. In addition, the two companies have entered into a joint venture agreement to explore for oil and gas on a nine contiguous block area adjacent to Vermilion 164. Energy XXI will operate the joint venture and the drilling of the initial prospect, called **Pendragon**, by the end of the year.

Energy XXI's total capital commitment is estimated at \$75 million, assuming the successful completions of two earning wells.

On September 19th, The BOEM extended by 30 days its post- sale evaluation period for bids received at OCS Sale 216/222 on June 20, 2012. The extension was necessitated by the 7-day temporary closure of the BOEM Gulf of Mexico Regional Office building in New Orleans and other effects related to the impact of Hurricane Isaac.

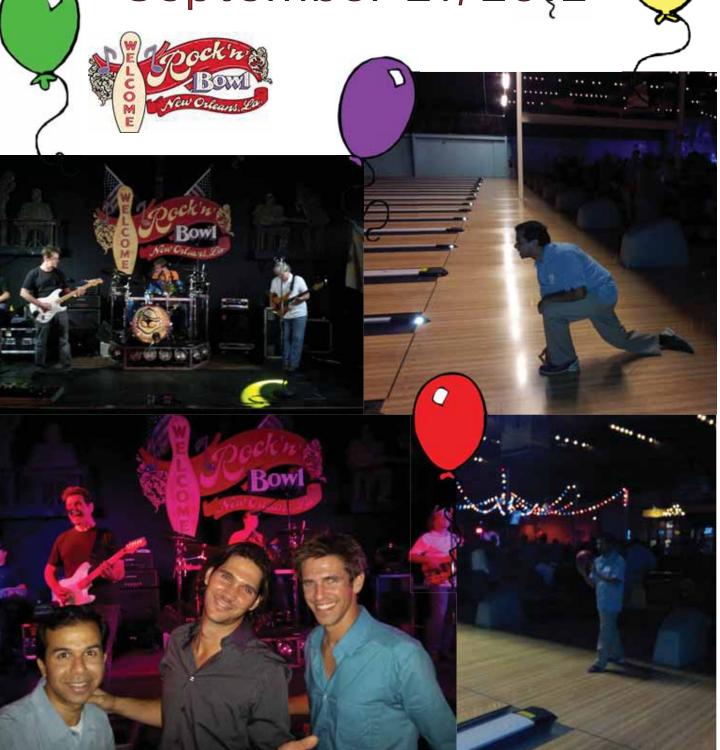
The original 90-day evaluation period was set to expire on September 18th. With the post-sale evaluation period extension, the BOEM will complete the evaluation of all bids by October 18, 2012. As of September 21st, 156 of the 454 total tracts were still under evaluation by the BOEM.

The upcoming dates of the next two federal offshore Gulf of Mexico lease sales are November 28, 2012 for OCS Sale 229 in the Western Gulf Planning Area and March 20, 2013 for OCS Sale 227 in the Central Planning Area. Both sales will be conducted in New Orleans.





Friday September 21, 2012

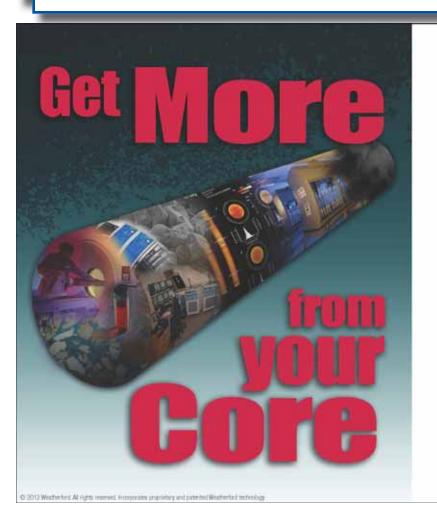




Philip J. Richardson is employed at Helis Oil & Gas Company in New Orleans as a geological/GIS technician. He has over ten years of experience in oil and gas exploration and GIS industries and five years in the mining industry. Philip received both his BS (1993) and MS (1998) in geology from UNO. He is married to Sheri, a fellow NOGS member, and they reside in Metairie with their two-year-old son, Adam.

Timothy P. Sheehan is a senior geologist with Shell in New Orleans. He has been employed at Shell for five years, previously as a production geologist - Mars. He graduated with his BS (2001) in geology from Milsaps College in Jackson, MS. In 2007, Timothy earned a PhD from Tulane University in structural geology/neotectonics.

Beth Y. Strickland is a staff production geologist with Shell in New Orleans. She has eight years of experience working as an appraisal and development geologist for Shell. Beth graduated from LSU with a BS (2001) in geology and earned her MS (2003) in geoscience from Penn State University. She is a member of AAPG and SEG. As a member of NOGS, Beth is interested in the Membership/Directory, Non-Technical Education and School Outreach committees. Beth and her husband, Paul, reside in New Orleans.



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Memorial Foundation Scholarships

The NOGS Memorial Foundation Scholarships are granted each year to those students who have demonstrated exceptional talent in or commitment to their geologic studies and projects. It is the policy of the Memorial Foundation to posthumously name these scholarships after those members whose own extensive contributions to the profession have been particularly praiseworthy.

Lee Hilliard Meltzer for expertise in oil and gas appraisal and exploration, as well as manifold and unstinting support of and service to - from AAPG to NOGS - the region's professional geologic organizations.

James Allen "Al" Gilreath for his work as chief tool developer of down-hole instrumentation and 'pattern' interpretation, earning him - world-wide - the title, 'Mr. Dipmeter'.

Richard W. "Dick" Boebel for his outstanding abilities as an oil and gas finder and in being a unique individual who was most generous of his time and talent to the industry, his peers, and in his support of many professional organizations.

George W. Schneider, Sr. for exceptional leadership in exploration activities and for being a positive force in establishing the New Orleans Geological Society and serving as its first president in 1941-42.

Jules Braunstein gained wide recognition in the oil and gas industry not only for exceptional technical expertise but also as an exacting editor. His long career was conspicuous for selfless devotion - and as carried on by his surviving wife, Olga, in her bequeathal of the residue of their estate to NOGS Memorial Foundation Scholarship Fund.





From left to right are NOGS Memorial Foundation Scholarship award winners from Louisiana State University:

Dr. Philip J. Bart, NOGS Memorial Foundation Board of Trustees Chairman Daisy Pate,
Dr. Sophie Warny, Logan G. Kirst, Lindsay Prothro and Sara Ates

(Photo courtesy of Arthur Christensen)





From left to right are NOGS Memorial Foundation Scholarship award winners from University of New Orleans:

Dominik Kardell, Andrew Boudreaux, Jon Guidry, Dr. Ioannis Georgiou, NOGS Memorial Foundation Board of Trustees Chairman Daisy Pate,

Dr. Skip Simmons and Robert Clark

(Photo courtesy of Arthur Christensen)





From left to right are NOGS Memorial Foundation Scholarship award winners from Tulane University:

Thomas Schrilla, NOGS Memorial Foundation Board of Trustees Chairman Daisy Pate, Professor Torbjorn Tornqvist, Erin Cunningham and Jade Mohajerin Haug (Photo courtesy of Arthur Christensen)

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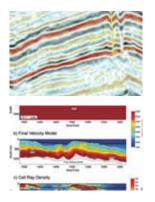
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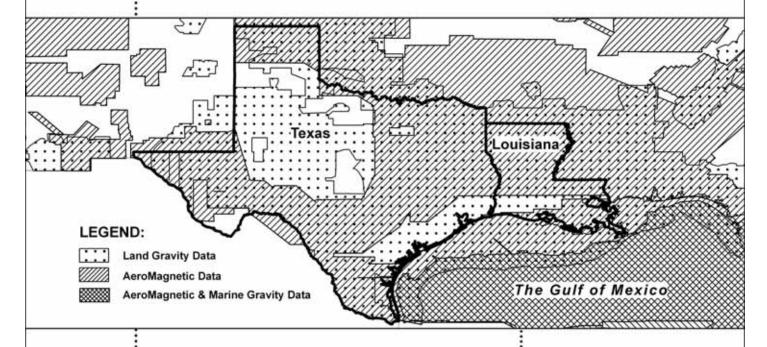
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Submitted by Jordan Heltz

Offshore Magazine — "GoM reaching 'new equilibrium' in post-Macondo deepwater activity" October 3, 2012 http://www.offshore-mag.com/articles/2012/10/gom-reaching-new-equilibrium-in-post.html

E&P activity in deepwater Gulf of Mexico is resurging and will reach a "new equilibrium" in 2013, says Wood Mackenzie.

The Macondo incident slowed industry momentum in the Gulf, but it now is seeing a high level of investment, a wide range of opportunities, and a large number of explorers, notes the industry research company.

Wood Mackenzie predicts that more than \$20 billion will be spent through 2015 on drilling development wells alone for onstream projects. Over that time, \$27 billion will go to subsea and facility spending on big new projects such as Jack/St. Malo and Hadrian.

After a decline due in part to low drilling levels in 2010/2011, "we expect regional production to exceed 2009's peak in 2018 at 2 MMboe/d," says Lauren Payne, GoM analyst for Upstream Research at Wood Mackenzie.

As for exploration, Julie Wilson, senior analyst in Exploration Service says, "We expect more than \$70 billion to be spent ... in the region by 2030, more than all the other key deepwater provinces combined."

The variety of opportunities offered in the GoM and the number of active operators sets the region apart from the rest of the world. Despite regulatory changes, the environment "aboveground" in the United States still is among the most attractive anywhere.

Technology challenges and constraints on capital, equipment, and personnel supplies will affect project selection, but "we are well on our way to achieving this 'new equilibrium' in the GoM in 2013 and the future of GoM from there is very bright," says Payne.

The Advocate –Chad Calder "Louisiana Chemical Industry Booming" October 3, 2012 http://theadvocate.com/news/3995847-123/la-chemical-industry-booming

Louisiana's petrochemical industry is in a renaissance period due to low natural gas prices and major discoveries, including northwest Louisiana's Haynesville Shale, a chemical industry executive said Wednesday.

Dan Borné, president of the Louisiana Chemical Association and the Louisiana Chemical Industry Alliance, told the Rotary Club of Baton Rouge that the industry was in perilous times just five years ago.

The price of natural gas, a fuel and feedstock for the chemical industry, was high. Many ammonia plants had shut down and Louisiana chemical plants along the Mississippi River and Interstate 10 corridor from Baton Rouge to New Orleans had cut back. Chemical companies found it more advantageous to open and expand overseas.

Employment in the industry had fallen from 34,000 in 1999 to 24,000 only 10 years later. But Borné credited "the magic of the marketplace," in the form of falling natural gas prices and development of the Haynesville Shale for bringing the good times back.



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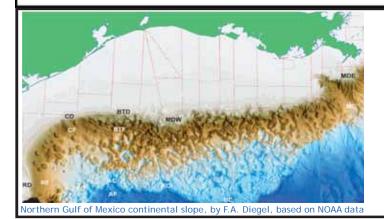
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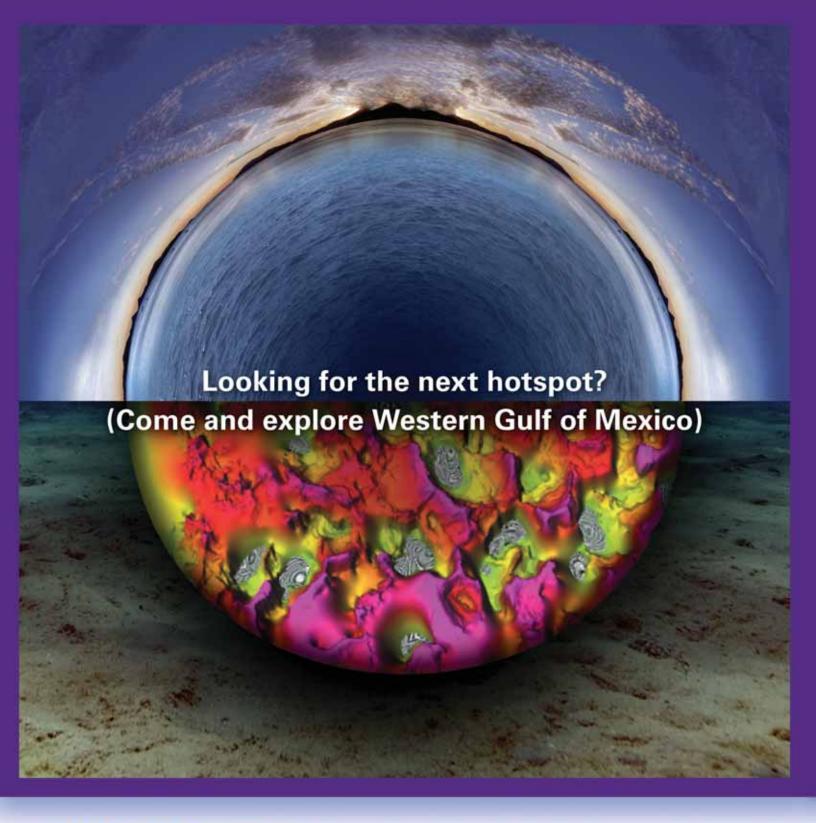
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PGS data and experts can offer new geological insights into simplifying your path to success in this frontier territory.
Gain the perspective that can lead to new prospects, and make Western Gulf of Mexico a key part of your portfolio.

Supporting your exploration success



